

# County of Santa Clara

Department of Environmental Health

1555 Berger Drive, Suite 300  
San Jose, California 95112-2716  
(408) 918-3400  
www.EHinfo.org



June 2, 2010

Mr. Ian Robb  
Chevron Environmental Management Co.  
6001 Bollinger Canyon Road  
San Ramon, California 94583

Subject: Fuel Leak Site Case Closure Chevron #9-5215, 470 s. San Antonio Road, Los Altos, CA; Case No. 13-029, SCVWDID No. 06S2W30R06f

Dear Mr. Robb:

This letter confirms the completion of a site investigation and remedial action for the underground storage tank(s) formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Philip D. Smith  
Acting Director

cc: County of Santa Clara, Hazardous Materials Compliance Division

# County of Santa Clara

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Dear Mr. Robb:

This letter transmits the enclosed underground storage tank (UST) case closure letter for the subject case in accordance with Chapter 6.75 (Section 25296.10 [g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, all Local Oversight Programs (LOP) in the State are required to use this case closure letter for UST leak sites. The Santa Clara Valley Water District began transferring the LOP and all cases to the County of Santa Clara Department of Environmental Health on July 1, 2004. The County of Santa Clara is responsible for the issuance of the attached closure letter. The case closure summary is also enclosed. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

Please note the following conditions still remain at the site: residual contamination remains in soil of 280 parts per million (ppm) Total Petroleum Hydrocarbons as Gasoline (TPHg), 0.054 ppm Toluene, 0.029 ppm Ethylbenzene, 17 ppm Xylenes, 1.2 ppm Methyl tert-Butyl Ether (MtBE), 0.43 ppm Tert Butyl Alcohol (TBA), and 16 ppm Tert Amyl Methyl Ether (TAME); and in groundwater of 1,400 parts per billion (ppb) TPHg, 4 ppb Benzene, 2.2 ppb Toluene, 30 ppb Ethylbenzene, 11 ppb Xylenes, 340 ppb MtBE, 29 ppb TBA, and 14 ppb TAME.

Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

Mr. Robb  
June 2, 2010  
Page 2 of 2

If you have any questions regarding the enclosed case closure form, please call Ms. Lani Lee of the Local Oversight Program at (408) 918-1977. Thank you.

Sincerely,



Michael Balliet  
Acting Program Manager  
Hazardous Materials Compliance Division  
Local Oversight Program

Attachments:    1.    Case Closure Letter  
                  2.    Case Closure Summary

cc/enc:        Mr. David Charter, State Water Resources Control Board  
                  Mr. Nathan King, Regional Water Quality Control Board  
                  Ms. Lily Lee, Division of Clean Water Programs  
                  Mr. Travis Flora, Stantec Consulting Corp., 15575 Los Gatos Blvd., Bldg. C, Los  
                                  Gatos, CA 95032  
                  Mr. David Kornfield, City of Los Altos, 1 North San Antonio Road, Los Altos, CA  
                                  94022

# County of Santa Clara

Environmental Resource Agency  
Department of Environmental Health



## CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

Date: September 17, 2009

### I. AGENCY INFORMATION

Agency Name: County of Santa Clara, Department of Environmental Health	Address: 1555 Berger Drive, #300
City/State/Zip: San Jose, CA 95112	Phone: (408) 918-3400
Responsible Staff Person: Lani Lee	Title: Hazardous Materials Specialist II

### II. CASE INFORMATION

Site Facility Name: Chevron #9-5215				
Site Facility Address: 470 S. San Antonio Rd., Los Altos 94022				
RB LUSTIS Case No.: --		Local Case No: 06S2W30R06f		LOP Case No.: 13-029
URF Filing Date: 12/7/94, 9/16/96, 9/14/98		SWEEPS No.: --		APN: 167-41-053
Responsible Parties		Address		Phone Number
Chevron Environmental Management Co. c/o Ian Robb		6001 Bollinger Canyon Rd. San Ramon, CA 94583		--
Tank I.D. No.	Size in Gallons	Contents	Closed In Place/Removed?	Date
1,2,3	8,000	Gasoline	Removed	7/98
4	1,000	Waste Oil	Removed	7/98
	Piping		Removed	7/98

### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown.		
Site characterization complete? Yes		Date Approved by Oversight Agency: 9/17/09
Monitoring wells installed? Yes	Number: 22	Proper screened interval? Yes
Highest GW Depth Below Ground Surface: 64.41' A Zone; 75.61' B Zone	Lowest Depth: 131.18' A Zone; 134.28' B Zone	Flow Direction: Northeast in Zone A and east-northeast in Zone B
Most Sensitive Current Use: Potential Drinking Water		

Summary of Production Wells in Vicinity: There is one active water supply well (06S02W32D001) located approximately 1,022 feet southeast and cross-gradient of the site. Adjacent to this well is an abandoned well (06S02W32D002). There are several environmental monitoring wells located crossgradient associated with a fuel leak investigation at 330 S. San Antonio Road.

Are drinking water wells affected? No	Aquifer Name: Santa Clara Valley Basin
Is surface water affected? No	Nearest SW Name: Adobe Creek, ~1,228' west-southwest

Off-site Beneficial Use Impacts (Addresses/Locations): None.

Reports on file? Yes		Where are reports filed? County of Santa Clara, Dept. of Environmental Health							
<b>TREATMENT AND DISPOSAL OF AFFECTED MATERIAL</b>									
Material	Amount (Include Units)		Action (Treatment or Disposal w/Destination)			Date			
Tank	3 – 8,000-gal. fiberglass 1 – 1,000-gal. fiberglass		Disposed; Destination Not Reported			7/98			
Piping	Not Reported		Disposed; Destination Not Reported			7/98			
Free Product	Approximately 2.68 gallons		Disposed; Destination Not Reported, most likely with sampling purge water			12/98-3/00			
Soil	Not reported		Disposed; Ox Mountain Landfill, Half Moon Bay, CA and BFI, Livermore, CA			7/98			
Groundwater	13,761,815 gals.		Treated; Discharged to POTW under permit			1/99-8/07			
Barrels	--		--			--			
<b>MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP</b> (Please see Attachments 3 & 4 for additional information on contaminant locations and concentrations)									
Contaminant	Soil (ppm)		Water (ppb)		Contaminant	Soil (ppm)		Water (ppb)	
	Before	After	Before <sup>13</sup>	After		Before	After	Before <sup>13</sup>	After
TPH (Gas)	5,670 <sup>1</sup>	280 <sup>5</sup>	195,000 <sup>14</sup>	1,400 <sup>20</sup>	Xylene	650 <sup>4</sup>	17 <sup>10</sup>	15,600 <sup>16</sup>	11 <sup>20</sup>
TPH (Diesel)	ND <sup>2</sup>	ND <sup>2</sup>	NA	NA	Ethylbenzene	120 <sup>4,5</sup>	0.029 <sup>10</sup>	1,730 <sup>17</sup>	30 <sup>20</sup>
Benzene	67 <sup>3</sup>	<0.062 <sup>9</sup>	10,000 <sup>15</sup>	4 <sup>20</sup>	Oil & Grease	ND <sup>2</sup>	ND <sup>2</sup>	NA	NA
Toluene	440 <sup>4</sup>	0.054 <sup>10</sup>	24,600 <sup>14</sup>	2.2 <sup>20</sup>	Heavy Metals	ND <sup>2</sup>	ND <sup>2</sup>	NA	NA
Other (8240/8270)	ND <sup>2</sup>	ND <sup>2</sup>	NA	NA	MTBE	193 <sup>6</sup>	1.2 <sup>11</sup>	193,000 <sup>18</sup>	340 <sup>21</sup>
					TBA	ND <sup>2</sup>	0.43 <sup>12</sup>	110,000 <sup>19</sup>	29 <sup>22</sup>
					TAME	16 <sup>7</sup>	16 <sup>7</sup>	6,900 <sup>19</sup>	14 <sup>21</sup>
Description of Interim Remediation Activities: soil excavation; free product removal; groundwater extraction; and soil vapor extraction.									

NA – Not Analyzed

Notes:

1. Soil sample TP2 collected following removal of the underground storage tanks (USTs) at 20 feet below the ground surface (ft bgs) on 7/16/98.
2. All samples that were analyzed for these constituents were not reported to have concentrations above the laboratory reporting limits. Heavy metals analysis was for organic lead.
3. Soil sample collected from well EW1 at 110 ft bgs on 1/28/99.
4. Soil sample collected from well VEW1 at 54 ft bgs on 11/12/98.
5. Soil sample collected from well VEW1 at 36 ft bgs on 11/12/98.
6. Soil sample TP3 collected following removal of the USTs at 22 ft bgs on 7/16/98. MtBE analysis was by EPA Method No. 8020.
7. Soil sample collected from well VEW1 at 20.5 ft bgs on 1/12/98. Confirmation soil samples were not analyzed for TAME. It is likely that the concentrations of TAME in soil have decreased since 1998 due to natural processes.
8. Soil sample collected from boring SB5 at 110 ft bgs on 10/26/05. No confirmation soil samples were collected in proximity of sample TP2 at 20 ft bgs. The shallowest soils samples were collected from 25 ft bgs and were not reported to contain TPHg above the laboratory reporting limits.
9. Soil sample collected from boring SB5 at 110 ft bgs on 10/26/05.
10. Soil sample collected from boring SB2 at 100 ft bgs on 10/27/05.
11. Soil sample collected from boring SB4 at 105 ft bgs on 10/25/05.
12. Soil sample collected from boring SB2 at 90 ft bgs on 10/27/05.
13. Free product (FP) was present in wells MW1, MW5 and EW1. The "before" concentrations listed are for maximum concentrations when samples collected without FP.

14. Groundwater sample collected from well MW5 on 12/21/99.
15. Groundwater sample collected from well MW5 on 10/18/00.
16. Groundwater sample collected from well MW1 on 4/18/01.
17. Groundwater sample collected from well EW2 on 12/21/99.
18. Groundwater sample collected from well MW1 on 7/25/00; MtBE analysis by EPA Method No. 8260B
19. Groundwater sample collected from well MW1 on 5/6/00.
20. Groundwater sample collected from well EW2 on 5/21/09; the last monitoring event.
21. Groundwater sample collected from well EW4 on 5/21/09; the last monitoring event.
22. Groundwater sample collected from well MW1 on 5/21/09; the last monitoring event.

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes		
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes		
Does corrective action protect public health for current land use? Environmental Health Department staff does not make specific determinations concerning public health risk. However, it does not appear that the release would present a risk to human health.		
Site Management Requirements: Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.		
Should corrective action be reviewed if land use changes? Yes; See Site Management Requirements		
Number of Wells Commissioned: 22 monitoring wells; 11 vapor wells	Number of Wells Decommissioned: 3 monitoring wells	Number of Wells Retained*: 19 monitoring wells; 11 vapor wells
List Enforcement Actions Taken: None.		
List Enforcement Actions Rescinded: None.		

\* All wells will be destroyed prior to issuance of the closure letter and documents.

#### V. ADDITIONAL COMMENTS, DATA, ETC.

<p><b>Site History:</b></p> <p>1994 – In July, 4 soil borings (SB4 through SB7) were advanced to 55 feet below the ground surface (ft bgs) onsite. 16 soil samples were collected and reported to have low to non-detectable concentrations of the Constituents of Concern (COCs). A soil sample collected between 36-45 ft bgs in each boring was additionally analyzed for Halogenated Volatile Organic Compounds (HVOCS; by EPA Method No. 8010), which were not reported to be present above the laboratory reporting limits.</p> <p>1998 – In July, the underground storage tanks (USTs) and associated piping and dispensers were removed from the site. Following station demolition, the site has remained a vacant unpaved lot. 6 soil samples were collected under the fuel USTs and reported to have maximum concentrations of 3,120 parts per million (ppm) Total Petroleum Hydrocarbons as Gasoline (TPHg), 7.86 ppm Benzene, 252 ppm Toluene, 61.1 ppm Ethylbenzene, 361 ppm Xylenes, and 99.9 ppm Methyl</p>
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tert-Butyl Ether (MtBE).

3 test pits were extended to 19-22 ft bgs within the fuel UST excavation. 3 soil samples (TP1 through TP3) were collected and reported to contain maximum concentrations of 5,670 ppm TPHg, 14.4 ppm Benzene, 315 ppm Toluene, 79.6 ppm Ethylbenzene, 428 ppm Xylenes and 193 ppm MtBE.

2 soil samples (U01 and U02) were collected from 9 ft bgs at the base of the waste oil UST excavation and sample RF was collected from 2 ft bgs near the fill pipe. These soil samples were not reported to have concentrations of the COCs above the laboratory reporting limits.

In November, 2 vapor wells (VEW1 and VEW2) were installed onsite to 45 ft bgs. 22 soil samples were collected and reported to contain maximum concentrations of 5,500 ppm TPHg, 47 ppm Benzene, 440 ppm Toluene, 120 ppm Ethylbenzene, 650 ppm Xylenes, 110 ppm MtBE, and 16 ppm Tert Amyl Methyl Ether (TAME).

In December, 3 monitoring wells (MW1 through MW3) were installed onsite to 120 ft bgs. Groundwater was encountered around 105 ft bgs. 50 soil samples were collected and reported to contain maximum concentrations of 4,050 ppm TPHg, 29.9 ppm Benzene, 256 ppm Toluene, 256 ppm Ethylbenzene, 527 ppm Xylenes, and 135 ppm MtBE. Between November and December, the highest concentrations were reported for wells VEW1 and MW1.

Initial groundwater samples from these wells reported maximum concentrations of 660,000 parts per billion (ppb) TPHg, 3,800 ppb Benzene, 44,000 ppb Toluene, 13,000 ppb Ethylbenzene, 79,000 ppb Xylenes, 370,000 ppb MtBE, and 11,000 ppb TAME in well MW1. 7 days after sampling, approximately 0.02 feet of free product (FP) was measured in this well. FP removal began and continued through March 2000. Approximately 2.68 gallons of FP was removed from wells MW1, MW5 and EW1.

1999 – In January and February, 5 wells (MW4 through MW7 and EW1) were installed on and offsite to 115-120 ft bgs. 33 soil samples were collected and reported to contain maximum concentrations of 4,000 ppm TPHg, 67 ppm Benzene, 390 ppm Toluene, 93 ppm Ethylbenzene, 12 ppm Xylenes, and 99 ppm MtBE. Approximately 1.41 feet of FP was measured in well EW1.

In March and April, 7 wells (MW8, MW9, MW11, MW12, and MW15 through MW17) were installed offsite to depths of 130 ft bgs. 12 depth discrete grab groundwater samples were collected between 114-132 ft bgs and were reported to contain maximum concentrations of 1,400 ppb MtBE, 84 ppb TAME and 39 ppb Ethyl tert-Butyl Ether (EtBE) in well MW9. Only samples from MW9 and MW11 were reported to have detectable concentrations of the COCs.

3 deeper borings (MW10, MW13 and MW14) were advanced to depths of 195-201 ft bgs and were completed as wells to depths of 155-175 ft bgs. Many soil samples were collected from the shallower and deeper wells and were reported to contain very low to non-detectable concentrations of COCs.

In June, 7 soil vapor extraction wells (VEW3 through VEW9) were installed between 45-85 ft bgs. 11 soil samples were collected from VEW6, VEW7 and VEW9 and were reported to contain maximum concentrations of 141 ppm TPHg, 82 ppm MtBE, and low to non-detectable concentrations of Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX).

Based on the data collected in 1998 and 1999, the consultant concluded that "Two plumes of affected groundwater have been delineated with the first encountered water-bearing zone beneath the Site and site vicinity. One plume contains gasoline range total petroleum hydrocarbons (TPHg) and benzene, toluene, Ethylbenzene and xylenes (BTEX); the other contains the fuel oxygenates MtBE, ethyl tertiary butyl ether (EtBE), and tertiary amyl methyl ether (TAME). The TPHg/BTEX plume appears to extend at least 450 feet downgradient

(northeast) from the Site, and its width is estimated to be approximately 600 feet. Based on groundwater analytical data collected to date, the TPHg/BTEX plume has been adequately delineated. The dissolved fuel oxygenates plume is estimated to extend approximately 800 feet downgradient from the Site, and is estimated to be approximately 600 feet wide."

Wells MW12 and MW13 were installed as sentry wells between the site and the water supply well located approximately 970 feet southeast of the site in an upgradient direction. 5 soil samples were collected and were not reported to have concentrations of COCs above the laboratory reporting limits.

In March, periodic monitoring of all wells commenced.

In October, 3 groundwater extraction wells (EW3 through EW5) were installed to 131-133 ft bgs. 27 soil samples were collected and were reported to have low to non-detectable concentrations of COCs. Depth discrete grab groundwater samples were collected and reported to contain maximum concentrations of 16,200 ppb TPHg, 368 ppb Benzene, 1,250 ppb Toluene, 1,430 ppb Ethylbenzene, 2,370 ppb Xylenes, 22,300 ppb MtBE, 350 ppb EtBE, and 639 ppb TAME.

Also in October, remediation by groundwater (GWE) and soil vapor extraction (SVE) began at the site. The SVE operated through December 2002. The GWE operated through August 2007.

2000 – In April, a possible abandoned well was identified at 420 Tyndall Street. A bucket auger was used to explore to a depth of 30 ft bgs, which was 10 feet deeper than the reported depth of the original well. No evidence of debris or well casing was encountered within the borehole. The boring was backfilled with cement.

2001 – A corrective action plan (CAP) was submitted. Within this report it states "The pumping test indicated that the first encountered water-bearing zone receives recharge from a positive pressure zone in a deeper water-bearing zone." And "The wells used to monitor the first water-bearing zone were constructed to depths of up to 130 feet; the deeper monitoring wells were constructed to depths of up to approximately 170 feet bgs." The shallow water-bearing zone occurs between approximately 105-135 ft bgs. A clay aquitard was encountered from approximately 135-141.5 ft bgs; and the deep water-bearing zone occurs between 141.5-163.5 ft bgs, which is underlain by "clay-rich strata."

Between July and August, 1 monitoring well (MW18) was advanced to 167 ft bgs offsite to monitor the deeper water-bearing zone. 2 soil samples were collected and reported to have very low concentrations of TPHg. BTEX and fuel oxygenates were not reported to be present above the laboratory reporting limits. The initial groundwater sample from this well was not reported to have concentrations of COCs above the laboratory reporting limits.

2002 – In December, the SVE system was shutdown. It is estimated that 32,963 pounds of TPHg were removed by SVE.

2005 – In October, a trailer-mounted SVE was brought onsite to extract from well EW1, which had been showing rebound. The system ran until March 2006 and removed approximately 408.8 pounds of TPHg, 1.36 pounds of Benzene and 12.42 pounds of MtBE.

5 confirmation soil borings (SB1 through SB5) were advanced to depths of 120 ft bgs. 30 soil samples were collected and reported to contain maximum concentrations of 310 ppm TPHg, 0.054 ppm Toluene, 0.029 ppm Ethylbenzene, 17 ppm Xylenes, 1.2 ppm MtBE, and 0.43 ppm TBA. Benzene was not reported to be present above the laboratory reporting limits.

2007 – In August, the GWE system was shut down. Approximately 13,761,815 gallons of groundwater were extracted and approximately 361.6 pounds of TPHg, 7 pounds of Benzene, and 118.4 pounds of MtBE were removed.

2008 – In April, wells MW4, MW8 and MW16 were destroyed.

2009 – In May, the final groundwater monitoring event occurred and reported maximum concentrations of 1,400 ppb TPHg, 4 ppb Benzene, 2.2 ppb Toluene, 30 ppb Ethylbenzene, 11 ppb Xylenes, 240 ppb MtBE, 4 ppb EtBE, 14 ppb TAME, and 29 ppb TBA.

Considerations and/or Variances:

The site is currently a vacant lot located in a commercial district of Los Altos. Remediation at this site consisted of soil vapor extraction and groundwater extraction, which removed approximately 32,963 pounds of TPHg from soil and 361 pounds of TPHg from groundwater. Approximately 13,761,815 gallons of groundwater were extracted and treated from the site.

Residual concentrations remain in soil of 280 ppm TPHg, 0.054 ppm Toluene, 0.029 ppm Ethylbenzene, 17 ppm Xylenes, 1.2 ppm MtBE, 0.43 ppm TBA, and 16 ppm TAME. These results were for soil samples collected at depths of 20 ft bgs or greater.

Concentrations of contaminants in groundwater have decreased from maximums of 195,000 ppb TPHg, 10,000 ppb Benzene, 24,600 ppb Toluene, 1,730 ppb Ethylbenzene, 15,600 ppb Xylenes, 193,000 ppb MtBE, 110,000 ppb TBA, and 6,900 ppb TAME to 1,400 ppb TPHg, 4 ppb Benzene, 2.2 ppb Toluene, 30 ppb Ethylbenzene, 11 ppb Xylenes, 340 ppb MtBE, 29 ppb TBA, and 14 ppb TAME. It is likely that residual contamination will continue to degrade by natural processes.

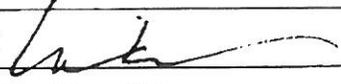
There is one active water supply well (06S02W32D001) located approximately 1,022 feet southeast and cross-gradient of the site. Adjacent to this well is an abandoned well (06S02W32D002). Wells MW12 and MW13 were installed as sentry wells to monitor plume movement in the direction of the active water supply well. Groundwater samples collected from these wells were not reported to contain concentrations of the COCs above the laboratory reporting limits.

A Site Management Plan has been established for this site.

Conclusion:

The Department of Environmental Health believes that the residual soil and groundwater contamination at the site does not pose a continuing, significant threat to groundwater resources, human health, or the environment. Regional Water Quality Control Board objectives have not been compromised. The investigation was performed in accordance with state and local guidelines. The Department of Environmental Health recommends that this site be closed.

**VI. LOCAL AGENCY REPRESENTATIVE DATA**

Prepared by: Lani Lee	Title: Hazardous Materials Specialist II
Signature: 	Date: September 17, 2009
Approved by: Nicole Pullman	Title: Program Manager
Signature: 	Date: 9/18/09

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

Chevron #9-5215  
470 S. San Antonio Rd., Los Altos  
06S2W30R08f

**VII. REGIONAL BOARD NOTIFICATION**

Regional Board Staff Name: Nathan King	Title: Engineering Geologist
RB Response: Concur based solely upon information contained in this case closure summary.	Date Submitted to RB: 9/21/09
Signature: And Date: 	Nathan King cn=Nathan King, o=RWQCB, ou=Toxics Cleanup Division, email=nking@waterboards.ca.gov, c=US <del>2009-09-24 10:27:02 -07'00'</del>

**Attachments:**

1. Site Vicinity Map
2. Site Plan
3. Soil Analytical Data
4. Groundwater Analytical Data

This document and the related Case Closure Letter shall be retained by the lead agency as part of the official site file.

To view or get a copy of the attachments to this letter,  
please contact Zachary Dahl at  
(650) 947-2633 or at [zdahl@losaltosca.gov](mailto:zdahl@losaltosca.gov)